



Washington Advanced Energy Stakeholder Meeting

Critical Infrastructure, Resilience and Microgrids

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An Exelon Company

Projected growth of BEV and PHEV Models through 2023

Established OEMs are expected to launch around 400 new electric-vehicle models through 2023.

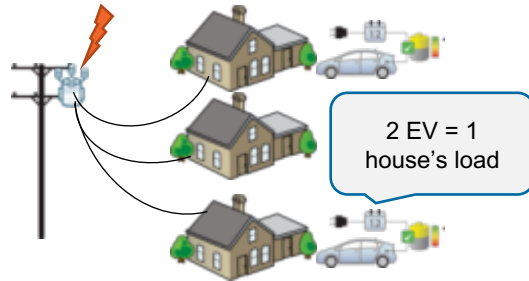
Existing and newly launched BEV¹ and PHEV² models by vehicle segment, number of model launches



¹Battery electric vehicle. ²Plug-in hybrid electric vehicle. ³Cars actually produced in 2018. All subsequent year numbers are estimates by segment.

Source: IHS Markit; McKinsey analysis

Unmanaged EV charging can create reliability problems for utilities.....



Local Distribution System Impact

- EV load is equivalent to $\frac{1}{2}$ of full home load, so adding EVs may overload local transformers
- Older, more established neighborhoods with higher concentrations of EVs will be particularly at risk (e.g., Montgomery County and Prince Georges's County Suburbs)

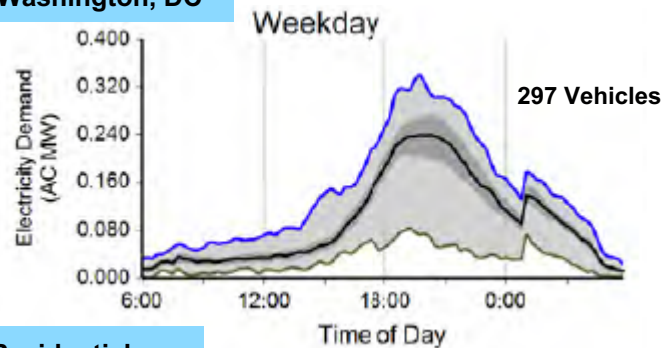
Local Peak Load Increase

- Most drivers will return home and plug in between 4-8 PM, resulting in an increase to the normal afternoon peak
- Uncontrolled charging will create the need for additional infrastructure and result in longer and higher peak demand
- Potential for Impact to Distribution System reliability

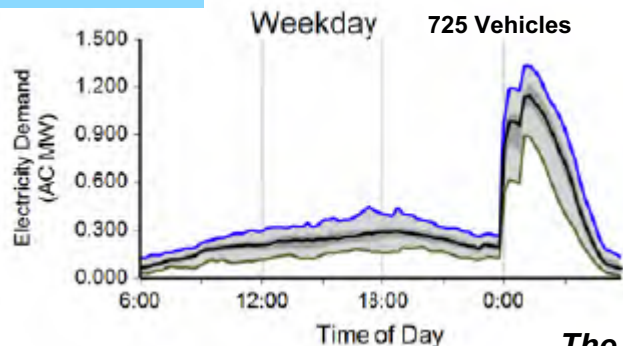
Operational Needs

- Metering EVSE as separate load for Innovative Rates
- Back-office integration of EVSE for control, billing
- Remote diagnostics for lower maintenance costs
- Ability to manage charging in pockets to prevent stress on the Distribution System
- Need to validate the accuracy of on-board metering in EVSE in order to eliminate the need for a second AMI meter

Residential Washington, DC¹



Residential San Diego, CA¹



The EV Project Report, Q1 2013, US DOE¹

U.S. ELECTRIC BUS MARKET

CAGR **23.9%**
(2019–2024)

2024 \$1,554.5 MILLION

2018 \$445.7 MILLION



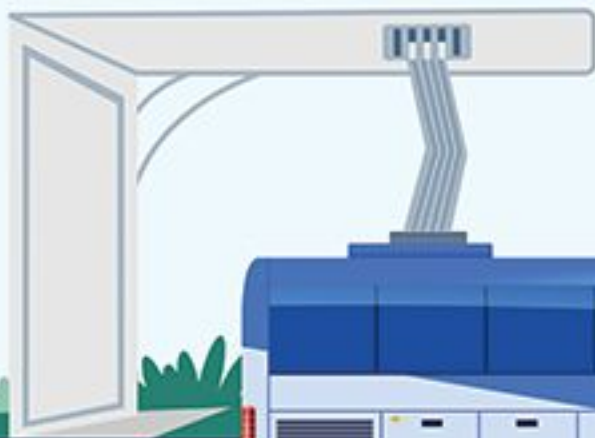
U.S. electric bus market is forecasted witness fastest growth in coming years

DRIVERS

- Environmental benefits
- Stricter regulatory measures to reduce emissions
- Long-term economic benefits to transit agencies
- Availability of local, state, and federal funding toward zero-emission buses
- Falling battery costs and improving operational efficiencies

Market Players

Proterra Inc., BYD Motors Inc. | and NFI Group Inc.
Furthermore | GILLIG LLC and NFI Group Inc



Electric Bus Charging creates a new Infrastructure challenge



- Electric Bus charging can be overnight, on route or both
- Initial chargers are 100KW to 150KW, future 350KW to 450KW
- 10 Electric Buses, centrally charged creates a peak load of 1.5MW
- Could require as much as 5MWh of energy
- Charging could be offset to reduce peak loads, MWh would remain the same
- Loads can be provided by Electric Distribution system with possible upgrades
- Energy Storage could shave peak, but 1.5MW / 5MWh would only satisfy one day's usage
- Solar is possible but requires 1 acre per 1MW
- Gas fired generation is least cost, but carbon based



Problem Statement:

As the District of Columbia considers mass transit electrification, how do you best address the charging needs of a fleet of electric buses during a long-term (multi-day) storm related outage to prevent further disruption in the daily lives of Washingtonians?



Organization	Definition
 Federal Energy Regulatory Commission (FERC)	<i>The ability to withstand and reduce the magnitude and/or duration of disruptive events, which includes the capability to anticipate, absorb, adapt to, and/or rapidly recover from such an event</i>
 Department of Energy (DOE)	<i>The ability to prepare for and adapt to changing conditions and withstand and recover rapidly from disruptions. Resilience includes the ability to withstand and recover from deliberate attacks, accidents, or naturally occurring threats or incidents.</i>