

Itron: Advanced Grid Infrastructure (AGI) Solutions

Brown Enhologies that Transform and Optimize the Low-Voltage Distribution Network













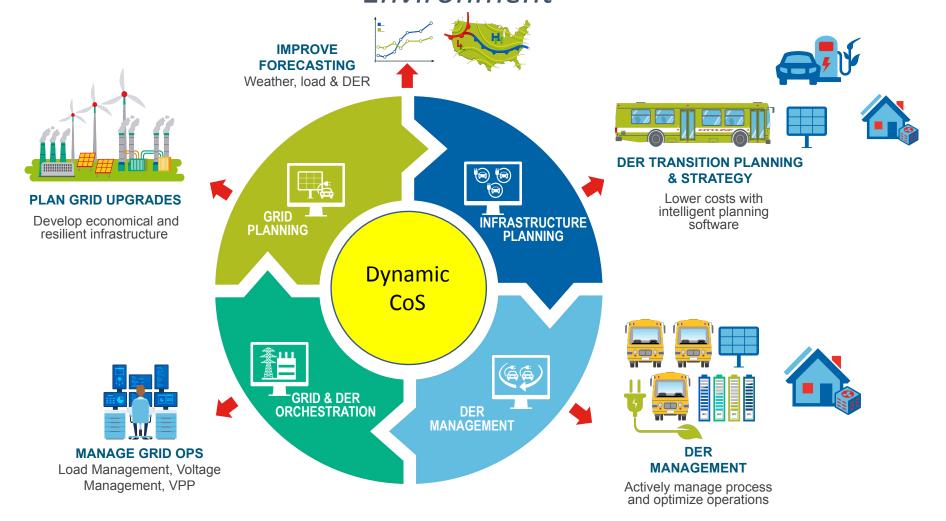








Industry Challenge: Static Cost of Service Models Do Not Equitably Allocate Cost of Infrastructure and Service in a Modern Grid Environment



A <u>Dynamic Cost of Service Modeling Solution</u> Can Drive Strategic Grid Modernization and Integrated Grid Management

Dynamic Cost of Services (CoS)

Key Obstacles

- Deployment of fine resolution measurement on service points, non meter loads, and key grid sensors
- Complex Integrations across Government, Public, and Private domains
- Regulatory support, i.e. studies, pilots, and reports will have to be completed before general adoption.
- Controlling the narrative

Timeline

- No immediate deadlines within the next 12 month
- Potential path to justifying deeper investment to equitably harden
 infrastructure to accommodate EV, and DER



Comprehensive approach needed

- Real-time system State & Power Flow Analysis
- End-to-End Grid management solutions
- Enhanced Connectivity Model
- Flexible demand management (Utility, Residential & Commercial)
- Asset Management
- VEE and Complex Rates Engine
- Consumer engagement
- Trading environment form management and tracking activity
- High resolution sensor and/or service point data
- Asset / Premise level Usage & Supply profiling

Deep Collaboration Across Industry Silos

- Secure Data sharing path across lines
- Shared Management responsibilities
- · Accommodation for facilities, permits & easements
- · Rethinking traditional distribution design standards
- Regulatory support (Local Gov, Utility Regulator, and local building authority)

Benefits of DCoS

- Enables Real-Time Pricing similar to LPM (location marginal pricing) on the transmission network that can be leveraged to provide an accurate DCoS for the consumer and aggregator trading market.
- Accurately characterizes the variable cost to serve of all service points. (Meters, Streetlights, unmetered loads etc.)
- Supports the ability to minimize the cost of infrastructure required to support existing and proposed DER and EV)
- Allows utilities to work with regulators to establish real financial models as it related to energy trading across the Grid, i.e., peer to peer energy trading transactions etc. (FERC order No. 2222)
- Establishes a highly accurate and autocorrecting connectivity model
- Drives highly accurate real-time demand KW, energy KWH, and revenue forecasting



12-month Collaboration Challenge

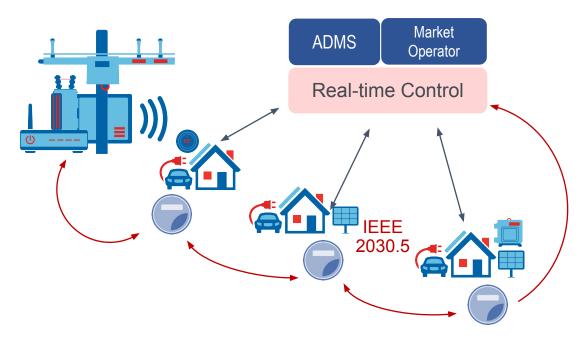
Regarding Grid Modernization, to achieve Boston's Climate, Health & <u>Equity</u> goals, a critical obstacle to collectively overcome in 12 months is:

Developing an integrated dynamic cost of service model solution.

Appendix

Control of Low-Voltage Network with Distributed Intelligence

Management of distribution systems at the edge integrated with ADMS/SCADA



DIFFERENTIATED APPROACH

Single DI-enabled real-time data analytics & control platform enables solutions to utilities on customer and grid side

TRANSFORMATIVE RESULTS

Delivering layers of value: visibility, load & charging control, Al driven analytics, market participation, transactional energy

Smart Meter 2.0

Enhancing AMI use cases

Grid Edge Operation

Low-voltage grid resiliency, power quality, transformer protection, outage management

Distributed Energy Resources

Managing multiple behind-the-meter DERs incl. EV, solar, and storage for system reliability, renewable firming

EV Infrastructure

Highly reliable, secure and flexible EV management for fleet/semi/public

Consumer Engagement

High-fidelity Load Disaggregation HAN 2030.5