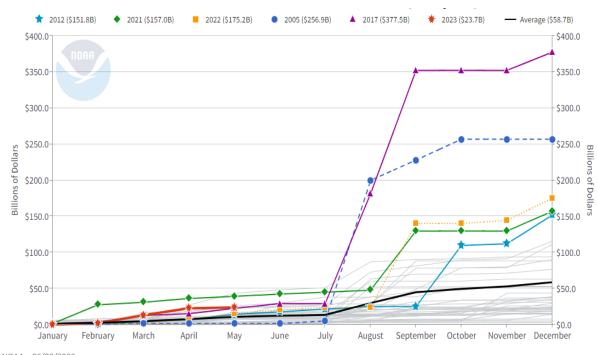




Urgent Need of New Technologies for Grid Resiliency and Reliability

1980-2023 US \$Billion Disaster Event Cost (CPI Adjusted)



NOAA - 06/08/2023

VI. Conclusion

The U.S. electric grid is highly vulnerable to severe weather. This report estimates the average annual cost of power outages caused by severe weather to be between \$18 billion and \$33 billion per year. In a year with record-breaking storms, the cost can be much higher. For example, weather-related outages cost the economy between \$40 billion and \$75 billion in 2008, the year of Hurricane lke. These costs are expected to rise as climate change increases the frequency and intensity of hurricanes, tornadoes, blizzards and other extreme weather events.

Preparing for the challenges posed by climate change requires investment in $21^{\mathfrak{A}}$ century technology that will increase the resilience and reliability of the grid. The Recovery Act allocated \$4.5 billion for investments in smart grid technologies.

A multi-dimensional strategy will prepare the United States for climate change and the increasing incidence of severe weather. Developing a smarter, more resilient electric grid is one step that can be taken now to ensure the welfare of the millions of current and future Americans who depend on the grid for reliable power.



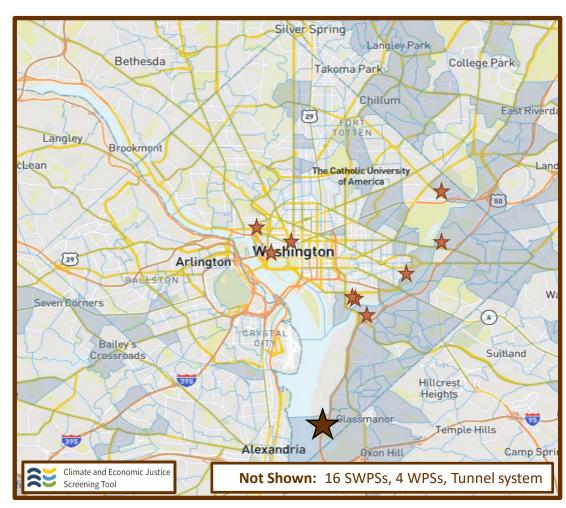
Project Importance (cont.)



Equity

- Major sewer pumping stations and Blue Plains are in proximity to disadvantaged communities (who will be impacted the most)
- Savings from this project can be invested in community assistance programs
- Workforce training and jobs are an investment in DC residents
- DBE participation in the project is an investment in the District

Overburdened and Underserved Communities



Project Importance (cont.)



Strategic Focus

- Increase the use of green energy
- Lessons learned in microgrid implementation can be shared
- Lessons learned in acquiring funding can be shared
- Potential EV charging stations for use in NEVI along I-295
- Efficient use of existing renewable DERs

Figure 2-1 Blue Plains Service Area

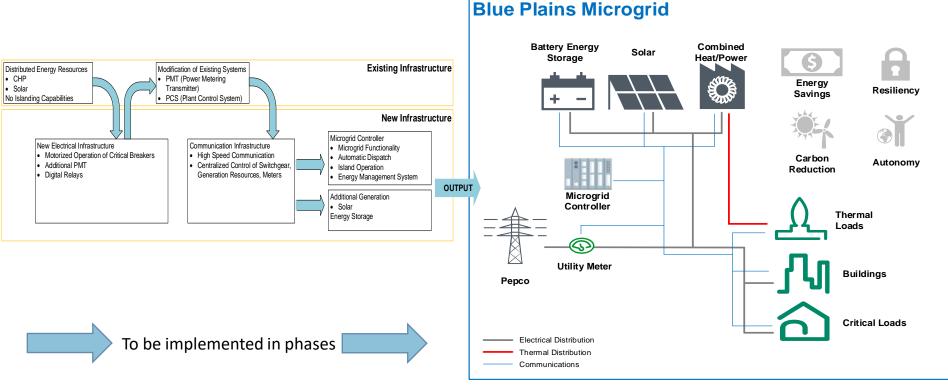




Blue Plains Microgrid Project







2022 Q3 Grid Modernization Grid Modernization Selected Obstacle:

Aligning the Blue Plains Microgrid project scope
with Justice 40 outcomes and securing federal funds for project implementation
in partnership with external stakeholders.



Blue Plains Microgrid Project (cont.)



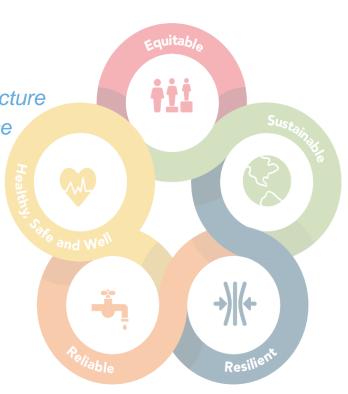
Desired outcomes

Improve the safety of personnel

Increase reliability by upgrading aging electrical infrastructure

Enable management of and optimization of DERs (reduce carbon footprint

- Reduce operational and maintenance costs
- Improve resiliency
- Address DC equity and J40 objectives
- Receive grant funding from J40, FEMA, BIL, IRA, etc.
- Support sustainable DC Climate goals
- Align with DC Water's Blueprint 2.0 imperatives
- Meet cybersecurity requirements
- Invest savings into underserved communities



DC Water's Blueprint 2.0 Organizational Imperatives



Blue Plains Microgrid Project -Funding



Applicable Funding Programs



US Department of Energy:

BIL Grid Resiliency and Innovation Partnership Program (GRIP)

Winter 2024 for FY25

IIJA State & Community Energy Program (SCEP)

May 2024 for FY25?

IIJA Energy Efficiency and Conservation Block Grant Program (EECBG)

June 2024 for FY25?



Internal Revenue Service/Treasury:

Investment Tax Credits (ITC)

Clean Energy Investment Tax Credit Sec 48

Construction before 01/1/2025

In service before 12/31/2024



Federal Emergency Management Agency:

Building Resilient Infrastructure & Communities (BRIC)

Hazard Mitigation Assistance Programs

Summer of 2023 for FY24

September of 2023 for FY24



US Department of Transportation:

Discretionary Grant Program for Charging & Fueling Infrastructure (CFI)

National Electric Vehicle Infrastructure Program (NEVI)

Spring of 2024 for FY25

Spring of 2024 for FY25



Environmental Protection Agency:

IRA Greenhouse Gas Reduction Fund (GHGRF)
IRA Climate Pollution Reduction Grant Program (PRGP)
IRA Environmental and Climate Justice Block Grant Program (ECJ)

Summer of 2023 Late 2023 Summer of 2023 Climate



Progress Made in Overcoming Challenges:

- Secured partial funding through a grant for design.
- Conducting feasibility studies and developing robust plans for microgrid project implementation.
- Investing in grid resilience and electrical infrastructure upgrades for improved resilience at Blue Plains.

Ongoing Efforts to Address Remaining Project:

- Exploring additional funding opportunities and partnerships.
- Continuously optimizing renewable energy integration strategies.
- Implementing demand response programs to manage peak loads effectively.

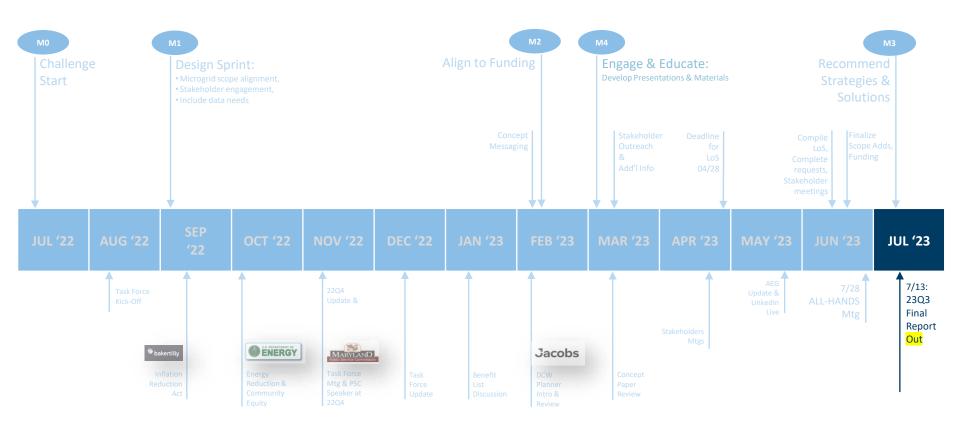
• Future Outlook:

- Potential benefits include reduced greenhouse gas emissions, increased energy efficiency, and cost savings.
- Enhanced stability and reliability, especially during emergencies or power outages.
- Contribution to the overall sustainability goals of the DC Water and District.
- Potential for knowledge sharing and replication of the microgrid model in other communities.





22Q3 Timeline w/ Milestones and Successes





Summary of Outreach & Results (cont.)



J40/Federal & Other Funding

Shelley Cohen & Apera Nwora
David Owens, Elizabeth Perez, Gary Leatherman, Katie Harkless, Hamza Masud,
Kyle Davis, Sheryl Ponds

Goals:

- Identify ALL funding opportunities, educate, and recommend strategies for project qualification to maximize funding opportunities.
- Research J40 and District (climate, health, equity) requirements, compare to the present project scope, define deficiencies, educate, and recommend solutions for alignment.
- Give priority to under-resourced groups and communities

Deliverables:

- Recommend solutions for compliance and alignment
- Provide a 1-page brief on J40 for Task Force use.
- Provide external resources to present on J40, environmental justice issues, etc..
- · Provide information and resources for other funding opportunities.

Accomplishments:

- Educated the Task Force on applicable funding programs from numerous federal, state, and local programs
- · Identified 12 funding opportunities that could apply to the project
- Assisted in getting letters of support for the project to acquire proposed funding
- Added scope consideration of EV charging per NEVI requirements
- Added scope consideration of equity benefits per J40 requirements.

Stakeholder > Outreach

Ernest Jolly*, Hamza Masud*, David Owens Apera Nwora, Dennis Brown, Emanual Briggs, H.G. Chissell, Katie Harkless, Rob Taylor, Rob Thorne, Shelley Cohen, Zach Wilson,

Goals:

- Identify ALL critical stakeholders (jurisdictional, community, etc.) as well as additional Task Force members.
- Engage, Inform, Gather input & Gain Cooperation from identified stakeholders
- Establish a process for ongoing collaboration with stakeholders

Deliverables:

- Complete list of stakeholders and engagement approach
- · Identify respective roles, responsibilities, and expected outcomes
- · Head up mailing of Outreach Packages with LoS
- Receive letters of support for funding after active engagement in the Blue Plains Microgrid Collaboration Process

Accomplishments:

- · Identified additional Task Force members
- Identified and engaged critical stakeholders
- · Acquired 10 letters of support for the project.
- · Working diligently to apply and secure federal funding for the project.



Stakeholders Concerns

- Letter of endorsement
 - Is endorsement legally bidding?
 - Is the schedule dependent on the availability of funding?
 - Is there a financial commitment?
- Procurement of future work
 - Preclusion from future project-related contracts?
 - · Delivery methods unknown at that this time
 - · High cost and long implementation period
- Availability to participate and contribute to meetings
- Demonstrating all the project benefits, especially equity
- Microgrid Design Unknowns
 - Total generation MW pending final design
 - Exporting power and Interconnection agreements requirements





Summary of Outreach & Results (cont.)



Current Supporters



















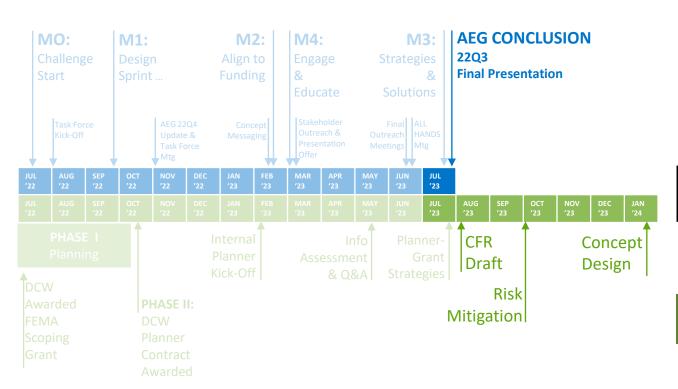




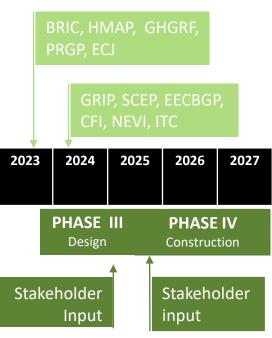




AEG 22Q3 Timeline



Funding Timeline



Blue Plains Microgrid PHASE II Timeline

Future Contracts



Progress & Next Steps (cont.)



Suggested Modifications to the Project

- Collaborate with universities on energy technology
- Increased involvement for DBE/MBE
- Explore possible **partnerships** (NRL, JBAB, adjacent communities)
- Collaborate with Pepco (no-wires and demand response)
- Train the local workforce on skills applicable to technologies
- Include innovative designs to increase funding opportunities
- Include **EV charging stations** for electrified fleet
- Include EV Charging stations for the I-295 corridor for NEVI
- Consider **EV charging hub** for (WMATA, public.)
- Equate project MW to % of district green energy requirements
- Further define export or emergency power plans
- Re-invest savings into Assistance Programs
- Continue engagement with stakeholders for additional community benefits
- Set up a project website.



















Measured Success

✓ Align project scope to comply with J40

Identify equity benefits, funding requirements, and DC Equity Goals.

Secure or plan to secure federal funding

Identify **applicable funding** opportunities.

Secure **letters of support** for upcoming applications.

Develop an ongoing **funding timeline**.

Engage & educate stakeholders

Identify, engage, and educate stakeholders for support.

Track stakeholders' concerns.

Develop a plan for ongoing engagement.